

# LAB CHRONICLE

OrderID: Q2008

Client: JACOBS Engineering Group, Inc.

Contact: Mary I. Murphy

OrderDate: 5/9/2025 3:21:23 PM

**Project:** Former Schlumberger Site Princeton NJ 2025

Location: L41,VOA Ref. #3 Water

LabID	ClientID	Matrix	Test	Method	Sample Date	Prep Date	Anal Date	Received
Q2008-01	IDW-AQ-DRUM-633-0 5092025	Water			05/09/25			05/09/25
			Diesel Range Organics	8015D		05/13/25	05/13/25	
			Gasoline Range Organics	8015D			05/12/25	



# SAMPLE DATA



284 Sheffield Street, Mountainside, New Jersey 07092, Phone: 908 789 8900,

Fax: 908 789 8922

# **Report of Analysis**

Client: JACOBS Engineering Group, Inc.

Former Schlumberger Site Princeton NJ 2025

Client Sample ID: IDW-AQ-DRUM-633-05092025

Lab Sample ID: Q2008-01

Analytical Method: 8015D GRO

Sample Wt/Vol: 5 Units: mL

Soil Aliquot Vol: uL

Extraction Type:

GPC Factor: PH:

Prep Method:

Project:

File ID/Qc Batch: Dilution:

Date Analyzed

Injection Volume:

Date Collected:

Date Received:

SDG No.:

Matrix:

% Solid:

Final Vol:

Test:

05/09/25

05/09/25

Q2008

Water

5

Prep Batch ID

Decanted:

mL

FB031697.D 1

05/12/25 11:44

FB051225

Gasoline Range Organics

CAS Number	Parameter	Conc.	Qualifier	MDL	LOQ / CRQL	Units
TARGETS GRO	GRO	75.0		6.00	45.0	ug/L
SURROGATES 98-08-8	Alpha,Alpha,Alpha-Trifluoro	to 23.7		50 - 150	118%	SPK: 20

#### Comments:

U = Not Detected

LOQ = Limit of Quantitation

MDL = Method Detection Limit

LOD = Limit of Detection

E = Value Exceeds Calibration Range

P = Indicates >25% difference for detected concentrations between the two GC columns

Q = indicates LCS control criteria did not meet requirements

M = MS/MSD acceptance criteria did not meet requirements

J = Estimated Value

B = Analyte Found in Associated Method Blank

N = Presumptive Evidence of a Compound

\* = Values outside of QC limits

D = Dilution

S = Indicates estimated value where valid five-point calibration was not performed prior to analyte detection in sample.



# QC SUMMARY



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#### WATER GASOLINE RANGE ORGANICS SURROGATE RECOVERY

Lab Name:	Chemtech			Cli	ent: JA	COBS Engineering	g Group, Inc.	
Lab Code:	СНЕМ	Case No.	.: <u>Q2008</u>	SA	S No.: <u>Q2</u>	008 SDG	No.: <u>Q200</u>	)8
	PA		S1		S2	S3	S4	ТОТ
SAMPLE NO.			AAA-TFT					OUT
VBF0512W1			88					0
BSF0512W1			92					0
IDW-AQ-DR	UM-633-05092025		118					0
BSF0512W2			94					0

QC LIMITS

For Water : 50-150 For Soil : 50-150

# Column to be used to flag recovery values

\* Values outside of contract required QC limits

AAA-TFT

D Surrogate Diluted Out



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# WATER GASOLINE RANGE ORGANICS LABORATORY CONTROL SPIKE/LABORATORY CONTROL SPIKE DUPLICA

Lab Name:	Chemtech			Client:	JACOBS Engineering Group, Inc.		
Lab Code:	СНЕМ	Cas No:	Q2008	SAS No:	Q2008	SDG No:	Q2008

Matrix Spike - EPA Sample No: BSF0512W1 Datafile: FB031696.D

COMPOUND	SPIKE ADDED ug/L	CONCENTRATION ug/L	LCS/LCSD CONCENTRATION ug/L	% REC	QC LIMITS
GRO	180	0	163	91	50-150

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# WATER GASOLINE RANGE ORGANICS LABORATORY CONTROL SPIKE/LABORATORY CONTROL SPIKE DUPLICA

Lab Name:	Chemtech			Client:	JACOBS Engineer	ng Group, Inc	<u>.                                    </u>
Lab Code:	СНЕМ	Cas No:	Q2008	SAS No:	Q2008	SDG No:	Q2008

Matrix Spike - EPA Sample No: BSF0512W2 Datafile: FB031698.D

COMPOUND	SPIKE ADDED ug/L	CONCENTRATION ug/L	LCS/LCSD CONCENTRATION ug/L	% REC	QC LIMITS
GRO	180	0	185	103	50-150

LCS/LCSD % Recovery RPD : 12.6





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#### METHOD BLANK SUMMARY

EFA SAMFLE	NO.
VBF0512W1	

Lab	Name:	CHEN	MTECH				Contract:	JACOO!	5	
Lab	Code:	CHEN	4	Case	No.:	Q2008	SAS No.:	Q2008	SDG NO.:	Q2008
Lab	File ID	:	FB031695.D				Lab Sample	∋ ID:	VBF0512W1	_
Date	e Analyz	ed:	05/12/25				Time Analy	yzed:	10:20	<u> </u>
GC (	Column:	RT	x-502.2	ID:	0.53	(mm)	Heated Pur	rge: (Y/	'N) <u>N</u>	
Inst	trument	ID:	FB							

# THIS METHOD BLANK APPLIES TO THE FOLLOWING SAMPLES, MS AND MSD:

EPA	LAB	LAB	DATE
SAMPLE NO.	SAMPLE ID	FILE ID	ANALYZED
BSF0512W1	BSF0512W1	FB031696.D	05/12/25
IDW-AQ-DRUM-633-05092025	Q2008-01	FB031697.D	05/12/25
BSF0512W2	BSF0512W2	FB031698.D	05/12/25

COMMENTS:	



# QC SAMPLE DATA





# **Report of Analysis**

Client: JACOBS Engineering Group, Inc.

Project: Former Schlumberger Site Princeton NJ 2025

Client Sample ID: VBF0512W1

Lab Sample ID: VBF0512W1

Analytical Method: 8015D GRO

Sample Wt/Vol: 5 Units: mL

Soil Aliquot Vol: uL

Extraction Type:

GPC Factor: PH:

Prep Method:

FB031695.D

File ID/Qc Batch: Dilution:

Date Analyzed

Injection Volume:

Date Collected:

Date Received:

Q2008

Water

5

SDG No.:

Matrix:

% Solid:

Final Vol:

Test:

Prep Batch ID

Decanted:

mL

05/12/25 10:20

FB051225

Gasoline Range Organics

CAS Number	Parameter	Conc.	Qualifier	MDL	LOQ / CRQL	Units
TARGETS GRO	GRO	6.00	U	6.00	45.0	ug/L
SURROGATES 98-08-8	Alpha,Alpha,Alpha-Trifluorot	o 17.7		50 - 150	88%	SPK: 20

#### Comments:

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# **Report of Analysis**

Client: JACOBS Engineering Group, Inc.

Project: Former Schlumberger Site Princeton NJ 2025

Client Sample ID: BSF0512W1

Lab Sample ID: BSF0512W1

Analytical Method: 8015D GRO

Sample Wt/Vol: 5 Units: mL

Soil Aliquot Vol: uL

50117111quot voi.

GPC Factor: PH:

Prep Method:

Extraction Type:

File ID/Qc Batch: Dilution:

Date Analyzed

Injection Volume:

Date Collected:

Date Received:

Q2008

Water

5

SDG No.:

Matrix:

% Solid:

Final Vol:

Test:

Prep Batch ID

Decanted:

mL

FB031696.D 1

05/12/25 11:16

FB051225

Gasoline Range Organics

CAS Num	ber Parameter	Conc.	Qualifier MDL	LOQ / CRQL	Units
TARGE? GRO	TS GRO	163	6.00	45.0	ug/L
SURRO 98-08-8		Trifluoroto 18.4	50 - 150	92%	SPK: 20

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\* = Values outside of QC limits

D = Dilution

S = Indicates estimated value where valid five-point calibration was not performed prior to analyte detection in sample.





# **Report of Analysis**

Client: JACOBS Engineering Group, Inc.

Former Schlumberger Site Princeton NJ 2025

Client Sample ID: BSF0512W2

Lab Sample ID: BSF0512W2

Analytical Method: 8015D GRO

Sample Wt/Vol: 5 Units: mL

Soil Aliquot Vol: uL

1.....

GPC Factor: PH:

Prep Method:

Extraction Type:

Project:

File ID/Qc Batch: Dilution:

Date Analyzed

Date Collected:

Date Received:

Q2008

Water

5

SDG No.:

Matrix:

% Solid:

Final Vol:

Injection Volume:

Test:

Prep Batch ID

Decanted:

mL

FB031698.D

05/12/25 12:55

FB051225

Gasoline Range Organics

CAS Number	Parameter	Conc.	Qualifier MDL	LOQ / CRQL	Units
TARGETS GRO	GRO	185	6.00	45.0	ug/L
SURROGATES 98-08-8	Alpha,Alpha,Alpha-Trifluoro	oto 18.7	50 - 150	94%	SPK: 20

#### Comments:

U = Not Detected

LOQ = Limit of Quantitation

MDL = Method Detection Limit

LOD = Limit of Detection

E = Value Exceeds Calibration Range

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N = Presumptive Evidence of a Compound

\* = Values outside of QC limits

D = Dilution

S = Indicates estimated value where valid five-point calibration was not performed prior to analyte detection in sample.



# CALIBRATION SUMMARY

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#### GASOLINE RANGE ORGANICS INITIAL CALIBRATION SUMMARY

Lab Name:	Chemtech	Contract:	JACO05

ProjectID: Former Schlumberger Site Princeton NJ 2025

Lab Code: CHEM Case No.: Q2008 SAS No.: Q2008 SDG No.: Q2008

Calibration Sequence : FB042325		Test : Gasoline Ra	ange Organics
Concentration (PPB)	Area Count	Reference Factor	File ID
45	1404536	31212	FB031638.D
90	2828773	31431	FB031639.D
180	5982574	33237	FB031640.D
450	16361923	36360	FB031641.D
900	31441842	34935	FB031642.D
AVC DE . 22/25	0.4	DCD . 6 655	AVC DT - 9 7024



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GASOLINE RANGE ORGANICS CONTINUING CALIBRATION SUMMARY

# 20 PPB GRO STD

Lab Name:	Chemtech			Contract:	JACO05		
ProjectID:	Former Schlumberger	Site Princeton N	J 2025				
Lab Code:	СНЕМ	Case No.:	Q2008	SAS No.:	Q2008	SDG No.: Q2008	
DataFile:	FB031694.D		Analyst Nan	ne: YP/AJ	Anal	yst Date: 05-12-2025	

Conc. (PPB)	Area Count	RF	Average RF	%D
180	6211245	34507	33435	3.206



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# GASOLINE RANGE ORGANICS CONTINUING CALIBRATION SUMMARY

# 20 PPB GRO STD

Lab Name:	Chemtech			Contract:	JACO05		
ProjectID:	Former Schlumberg	ger Site Princeton N.	J 2025				
Lab Code:	СНЕМ	Case No.:	Q2008	SAS No.:	Q2008	SDG No.: Q2008	
DataFile:	FB031699.D		Analyst Na	me: YP/AJ	An	alyst Date: 05-12-2025	

Conc. (PPB)	Area Count	RF	Average RF	%D
180	5654010	31411	33435	6.054

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# **Analytical Sequence**

Client: JACOBS Engineering Group, Inc. SDG No.: Q2008

Project: Former Schlumberger Site Princeton NJ 2025 Instrument ID: FID\_B

GC Column: RTX-502.2 ID: 0.53 (mm)

THE ANALYTICAL SEQUENCE OF PERFORMANCE EVALUATION MIXTURES, BLANKS, SAMPLES, AND STANDARDS IS GIVEN BELOW:

MEAN SUROGATE RT FROM INITIAL CALIBRATION 8.7924							
EPA SAMPLE NO.	LAB SAMPLE ID	DATE AND TIME ANALYZED	DATAFILE	RT	#		
20 PPB GRO STD	20 PPB GRO STD	12 May 2025 9:40	FB031694.D	8.787			
VBF0512W1	VBF0512W1	12 May 2025 10:20	FB031695.D	8.790			
BSF0512W1	BSF0512W1	12 May 2025 11:16	FB031696.D	8.792			
IDW-AQ-DRUM-633-05092025	Q2008-01	12 May 2025 11:44	FB031697.D	8.792			
BSF0512W2	BSF0512W2	12 May 2025 12:55	FB031698.D	8.791			
20 PPB GRO STD	20 PPB GRO STD	12 May 2025 13:53	FB031699.D	8.791			